

Investments into forest biorefineries under different price and policy structures

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NOTE: PRELIMINARY RESULTS, DO NOT CITE.

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TERMS

- **Biorefinery:** a facility that integrates biomass conversion processes and equipment to produce fuels, power, and chemicals from biomass
- **Forest biorefinery:** biorefinery in the forest sector, e.g. pulp and paper integrated biorefinery
- **Biofuel:** Liquid fuel, produced from renewable energy source, in this case from forest biomass (i.e. wood fiber or black liquor)
- **NOTE:** In the model, we use the term biorefinery to denote the **biofuel** production part of an integrated pulp and paper mill

MOTIVATION (1)

- **Need for alternative, renewable transportation fuels**
 - Oil - scarcity and CO₂ emissions
 - EU - 10 % of overall petrol and diesel consumption should be covered by sustainable biofuels by 2020
 - Biorefineries offer one important solution for increasing biofuel production
- **The research on biorefineries has been technology driven, none of the previous studies link**
 - the pulp and paper markets **with**
 - the investment possibilities for different biorefinery technologies

MOTIVATION (2)

- Biorefinery is especially interesting in the forest sector:
 - 1) Structural reforms of the sector
 - demand decreasing in the developed countries
 - new investments to South-America, Asia
 - 2) P&P mills already have some of the required infrastructure
 - Wood processing and transportation, black liquor by-production
 - 3) Forest biomass does not compete with food or animal feed markets (if agricultural land is not converted to forest land)
 - 4) Forest biomass has generally better GHG/energy ratio than agricultural biomass
 - 5) Other advantages: year around availability, easy storing

THE OBJECTIVE

- At what fuel price and subsidy levels are forest biorefineries profitable?
 - Input choice (wood vs. black liquor) in biofuel production?
 - How do different policy measures change the prices, policy costs and input choices?
- Pulp and paper market model with biorefinery investment possibility
- Data represent the Finnish pulp and paper sector

**FOREST OWNERS &
WOOD PRODUCT INDUSTRY**

MATERIAL FLOWS:

PAPER
(newsprint,
magazinepaper,
finepaper,
paperboard)

PULP
(mechanical pulp,
chemical pulp,
recycled pulp)

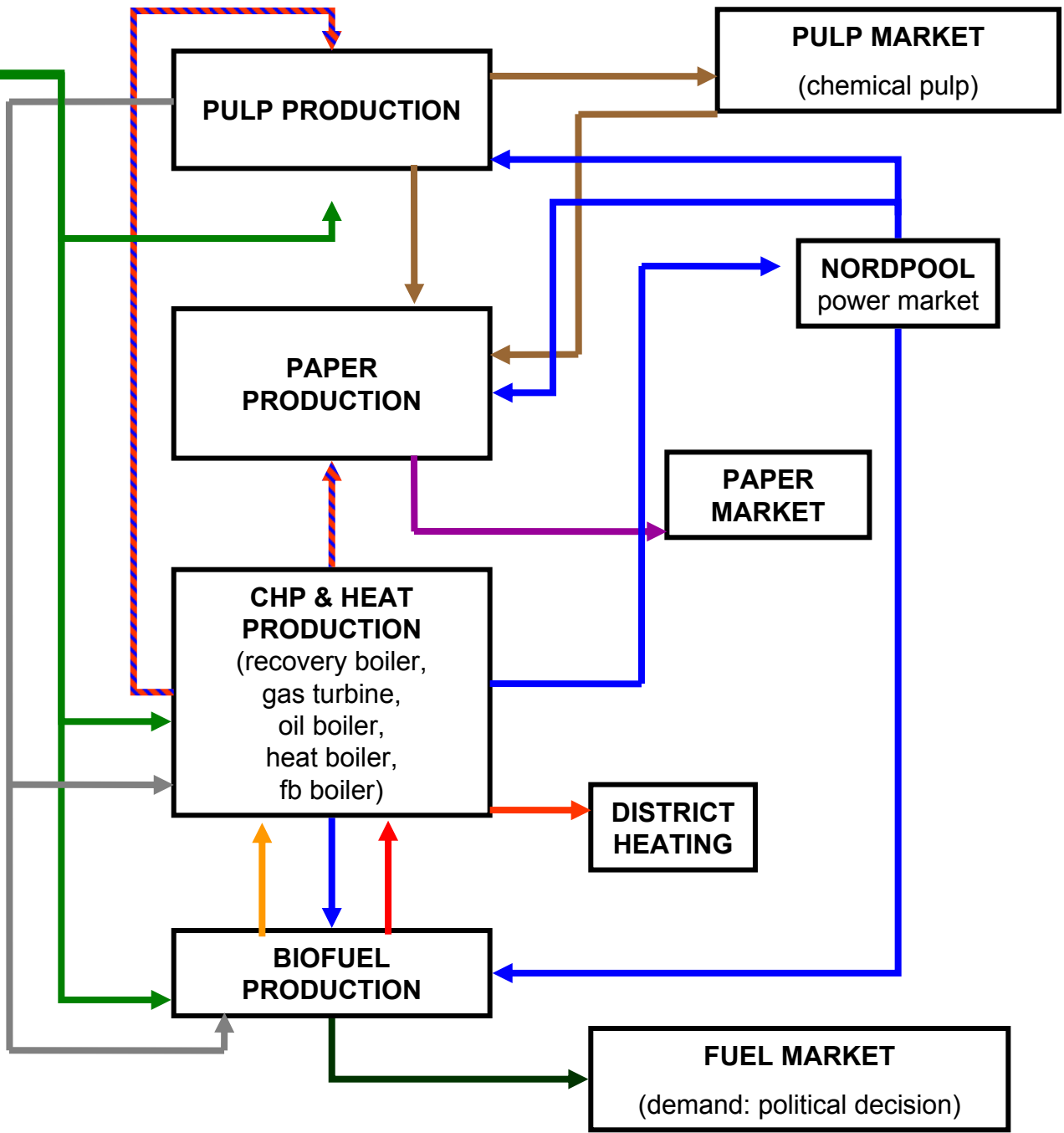
WOOD FIBER
(pulp wood, chips, dust,
bark, forest chip,
recycled paper)

BLACK LIQUOR

HEAT **POWER**

BY-PRODUCT GAS

BIOFUEL



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PAPER PRODUCTION

CHP & HEAT PRODUCTION
(recovery boiler,
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oil boiler,
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fb boiler)

BIOFUEL PRODUCTION

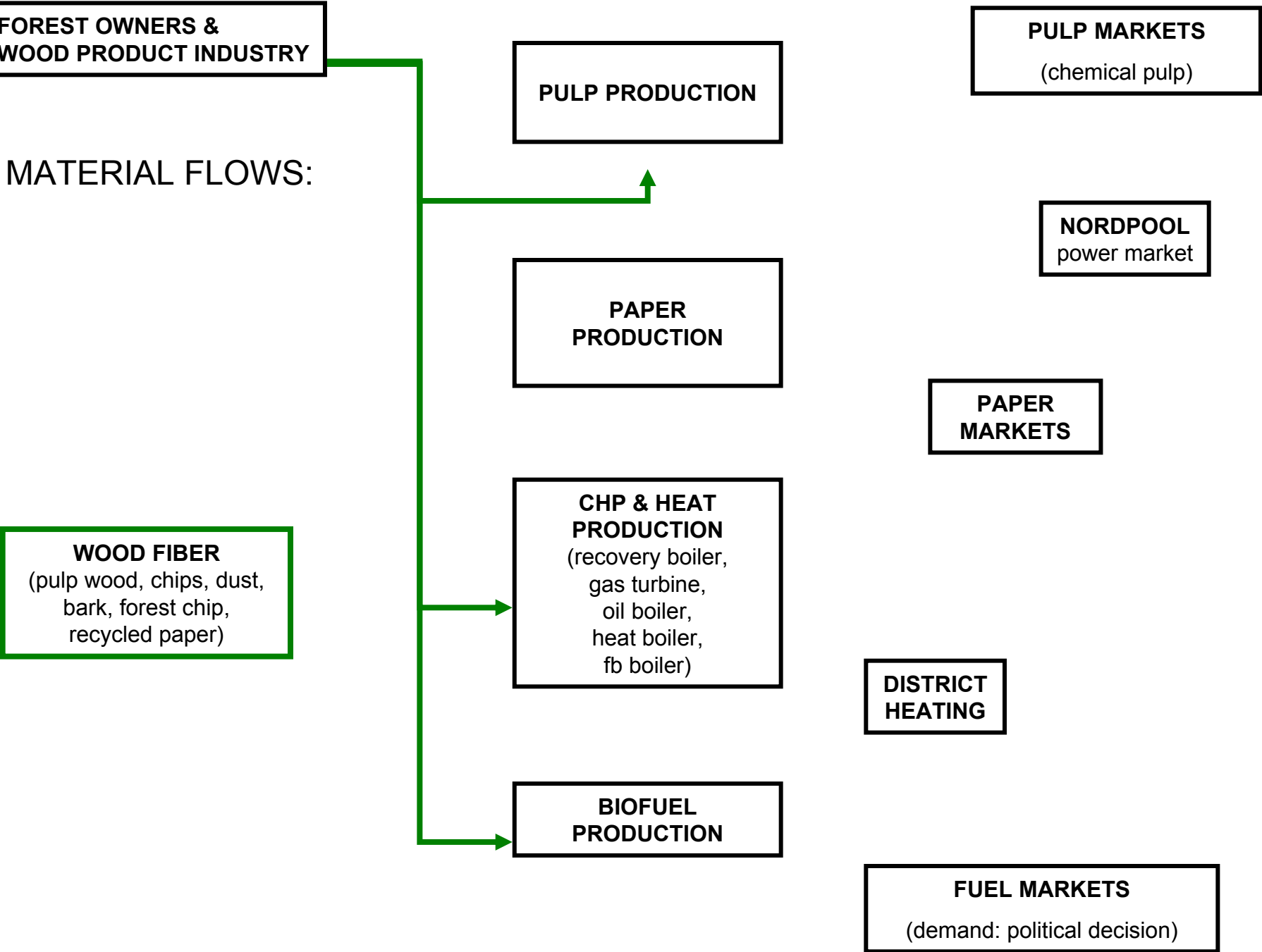
PULP MARKETS
(chemical pulp)

NORDPOOL
power market

PAPER MARKETS

DISTRICT HEATING

FUEL MARKETS
(demand: political decision)



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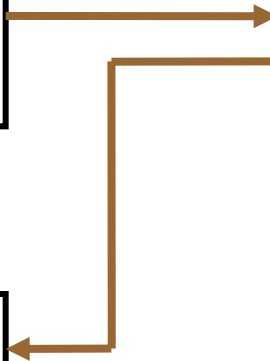
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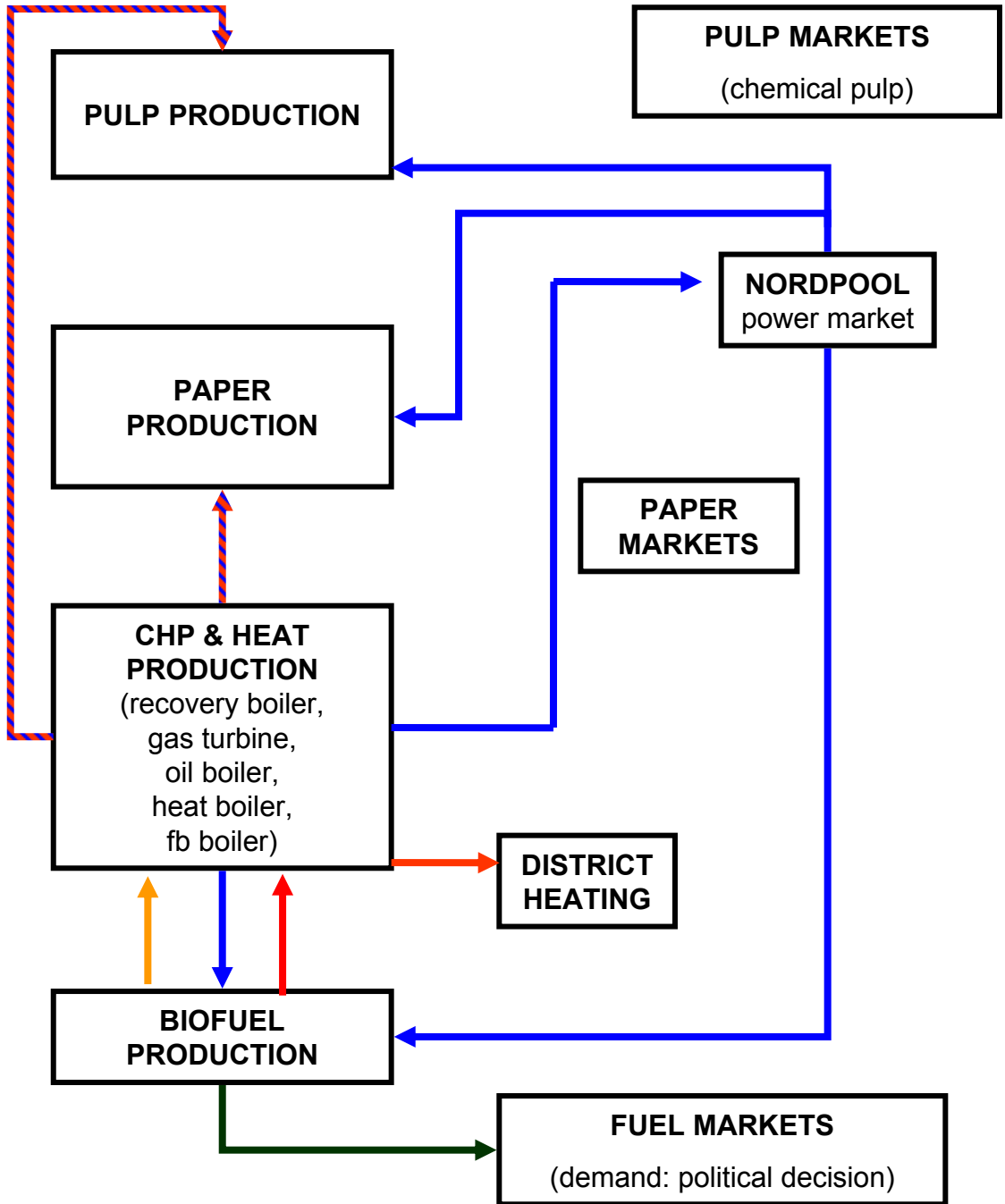
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FUEL MARKETS
(demand: political decision)



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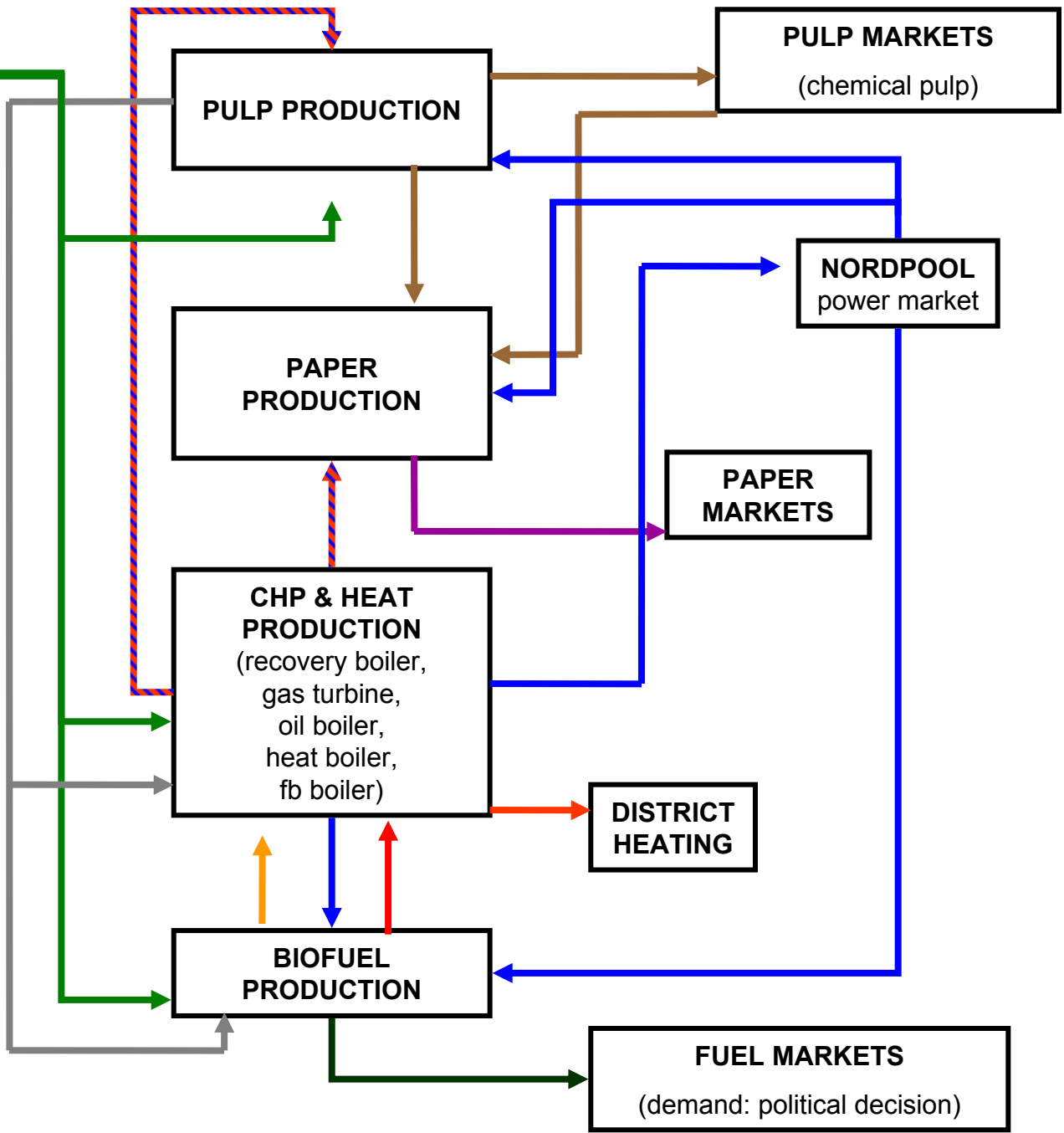
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THE MODEL (1): Producer's problem

- Leontief production function for paper, pulp and biofuel production:

- Paper

$$y^m = \min \left\{ \frac{x_g^m}{a_g^m}, \frac{x_j^m}{a_j^m}, \dots, \frac{x_l^m}{a_l^m} \right\}$$

- Pulp

$$y^g = \sum_{w \in WT} y_w^g = \sum_{w \in WT} \min \left\{ \alpha_w^g z_w^g, \frac{x_{jw}^g}{a_{jw}^g}, \dots, \frac{x_{lw}^g}{a_{lw}^g} \right\}$$

- Biofuel

$$y^{bf} = \sum_{b \in GI} \min \left\{ \alpha_b^{bf} z_b^{bf}, \frac{x_{j,b}^{bf}}{a_{j,b}^{bf}}, \dots, \frac{x_{l,b}^{bf}}{a_{l,b}^{bf}} \right\}$$

(The production of biofuel yields gas as a by-product: $x_d = \gamma_d y^{bf}$)

THE MODEL (2): Producer's problem

■ CHP production

- linear function of energy transformation in combustion
- constant output efficiency η_j given any fuel f input mix

$$R^{chp} = \sum_{s \in BT} R_s^{chp} = \sum_{s \in BT} \left(\sum_{j \in J} p_j \eta_{j,s} \sum_{f \in F_s} x_{f,s} - \sum_{f \in F_s} c_{f,s}(x_s) - \sum_{f \in F_s} p^{ec} \varepsilon_f x_{f,s} \right)$$

where $s \in BT$ are CHP boiler types.

■ Wood input costs

- The convex wood fiber input costs:

$$\sum_{w \in WT} c^w(z_w^B) = \sum_{w \in WT} p_w z_w^B + \frac{2}{3} \sum_{w \in WT} t_w z_w^{B \frac{3}{2}}$$

where t_w is a unit transport cost that increases as a square root of wood use

THE MODEL (3): Investment costs

- Biorefinery investments
 - Specific technologies for gasification of black liquor and wood fibers, i.e. separate capacities
 - The average costs of a biorefinery investment decrease as the size of an investment increases

$$C_{inv,b}^{bf} = \left[c_{inv,b}^{bf} + h_{inv,b}^{bf} \exp\left(-\frac{I_b^{bf}}{\chi_{min,b}^{bf}}\right) \right] I_b^{bf}$$

THE MODEL (4): Investment cost data

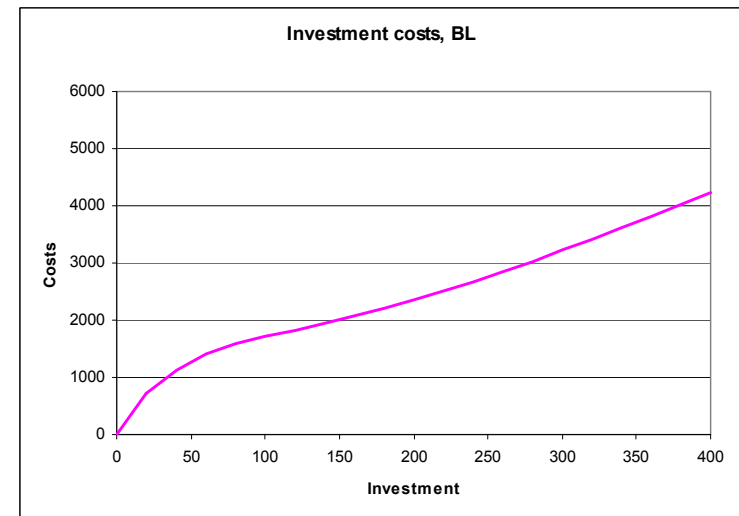
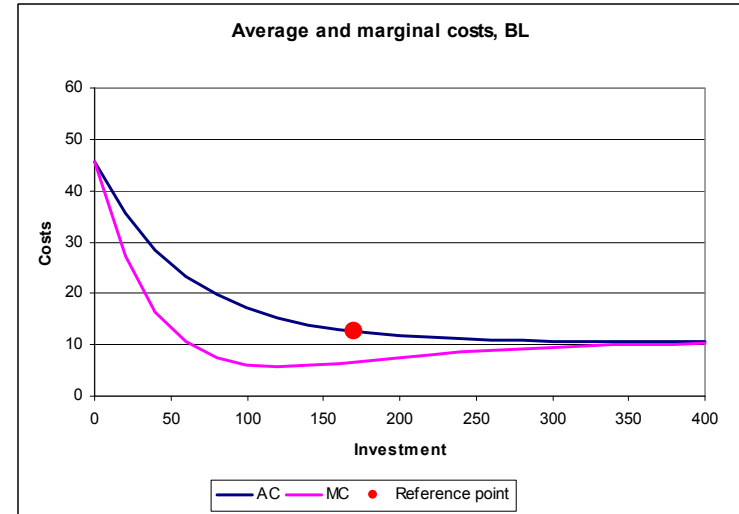
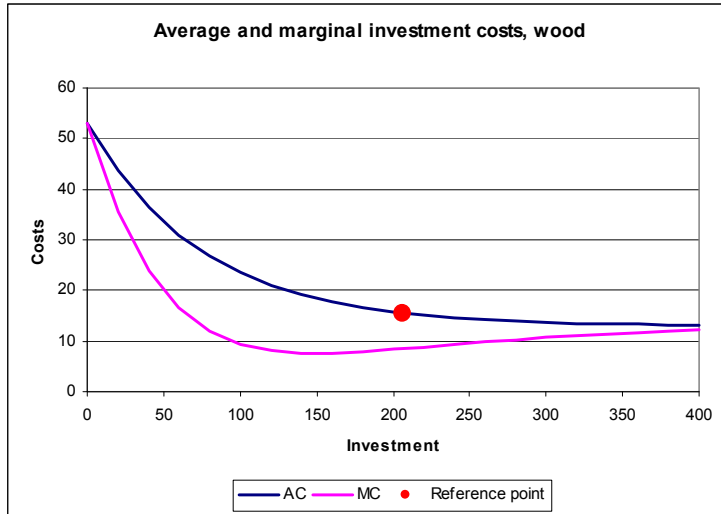
Parameters of the cost function	Unit investment cost	Convex cost parameter	Peak of the convex costs
Parameter	$c_{inv,b}^{bf}$	$h_{inv,b}^{bf}$	$\chi_{min,b}^{bf}$
Wood	12.95	40	75
Black liquor	10.51	35	60

(Larson et al. 2006, McKeough, Kurkela 2008, own calculations)

Data for the parameter calculations	Average investment costs in reference size	Interest rate	Operation years	Exchange rate	Overnight installed capacity costs	Reference size of mill
Unit	€/MW	1	a	€/USD	USD 1000	MW
Wood fiber	15.48	0.10	20	0.8	296 736	206.6
Black liquor	12.58	0.10	20	0.8	200 076	170.0

(Larson et al. 2006, McKeough, Kurkela 2008)

THE MODEL (5): Investment cost functions



THE MODEL (6)

- Profit maximization with:
 - Feasibility constraints for wood, pulp, black liquor and heat
 - Capacity constraints for paper, pulp, biofuel and CHP productions
- Endogenously from the model:
 - Supply of pulp, paper, biofuel and heat
 - Demand of wood
 - Demand of pulp
- Demand/supply curves (constant elasticity):
 - Demand of paper and heat
 - Supply of wood

$$D^g = d_g^0 \left(\frac{p_g}{p_g^0} \right)^{-\varepsilon_g} + \sum_k x_{gk}^s$$

NUMERICAL APPLICATION (1)

- 3, 6 or 9 TWh per year target for biofuel production
 - about 5, 10 or 15 % of the total transport fuel consumption in Finland (EU target 2020 10%, Finnish target 2020 7 TWh)
 - we analyze the levels of fuel price and policy instruments (subsidies) that are needed to reach these targets
- Modelled as a mixed complementarity problem using PATH solver in GAMS modeling system.
- The setting is based on real plant level data from pulp and paper industry and the energy market in Finland in 2008

NUMERICAL APPLICATION (2): Subsidies

1) Production subsidy

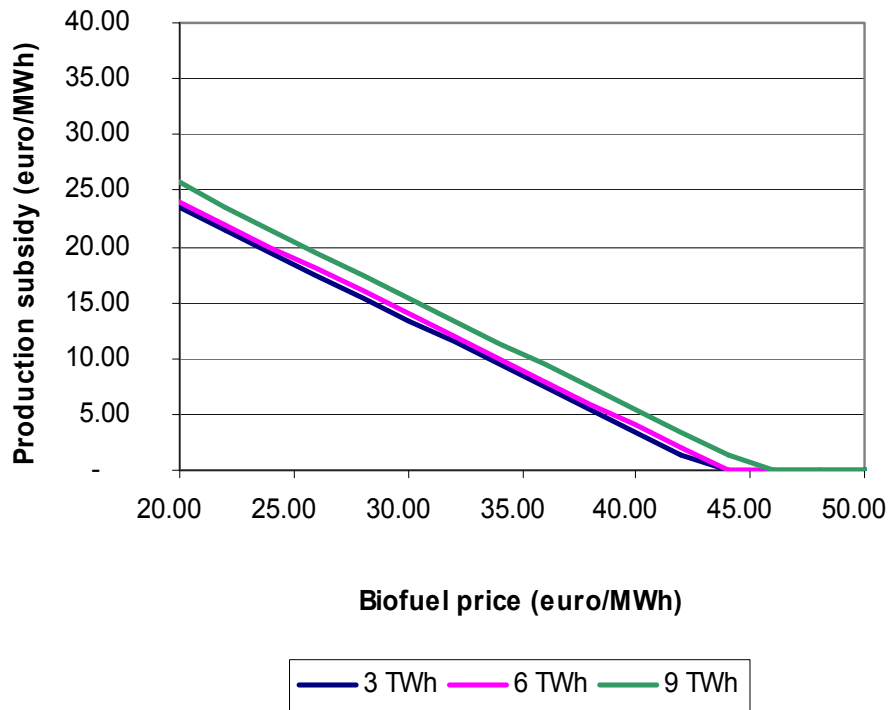
- price premium on top of the biofuel price for all the biofuel units produced (by wood or black liquor)

2) Input subsidy (for forest residues)

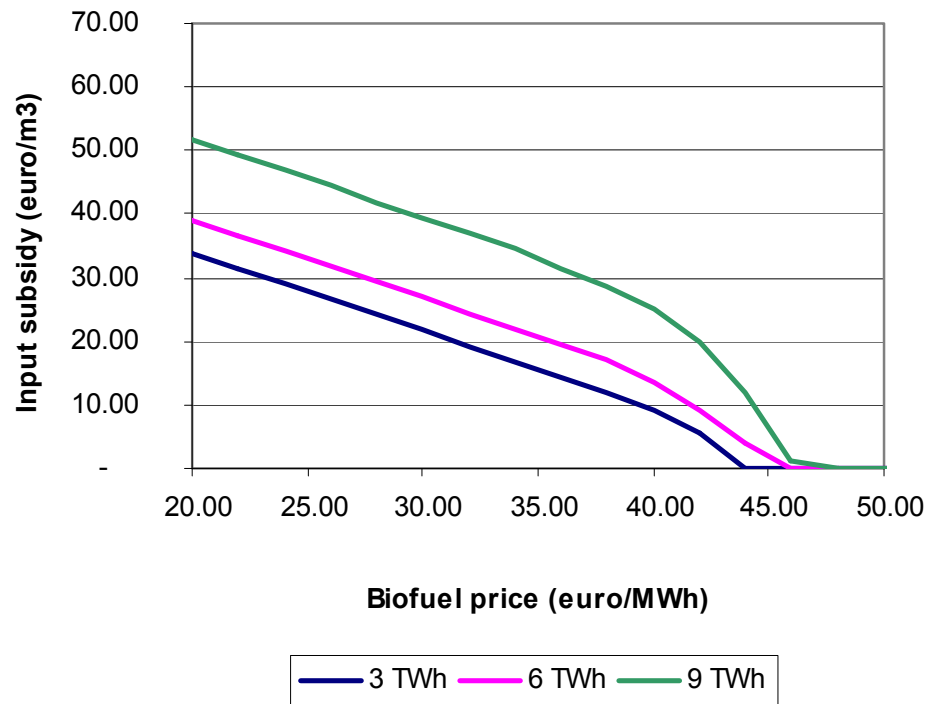
- received for each unit of a wood fiber type used in biofuel production (in our analysis only for forest residue)

RESULTS (1): Policy instrument values

- Production subsidy:

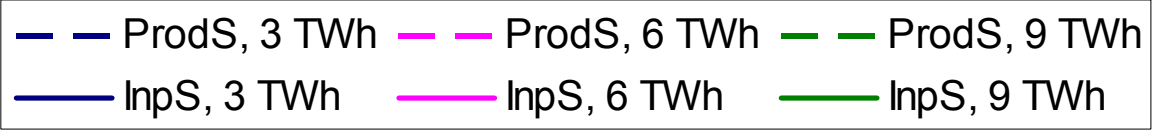
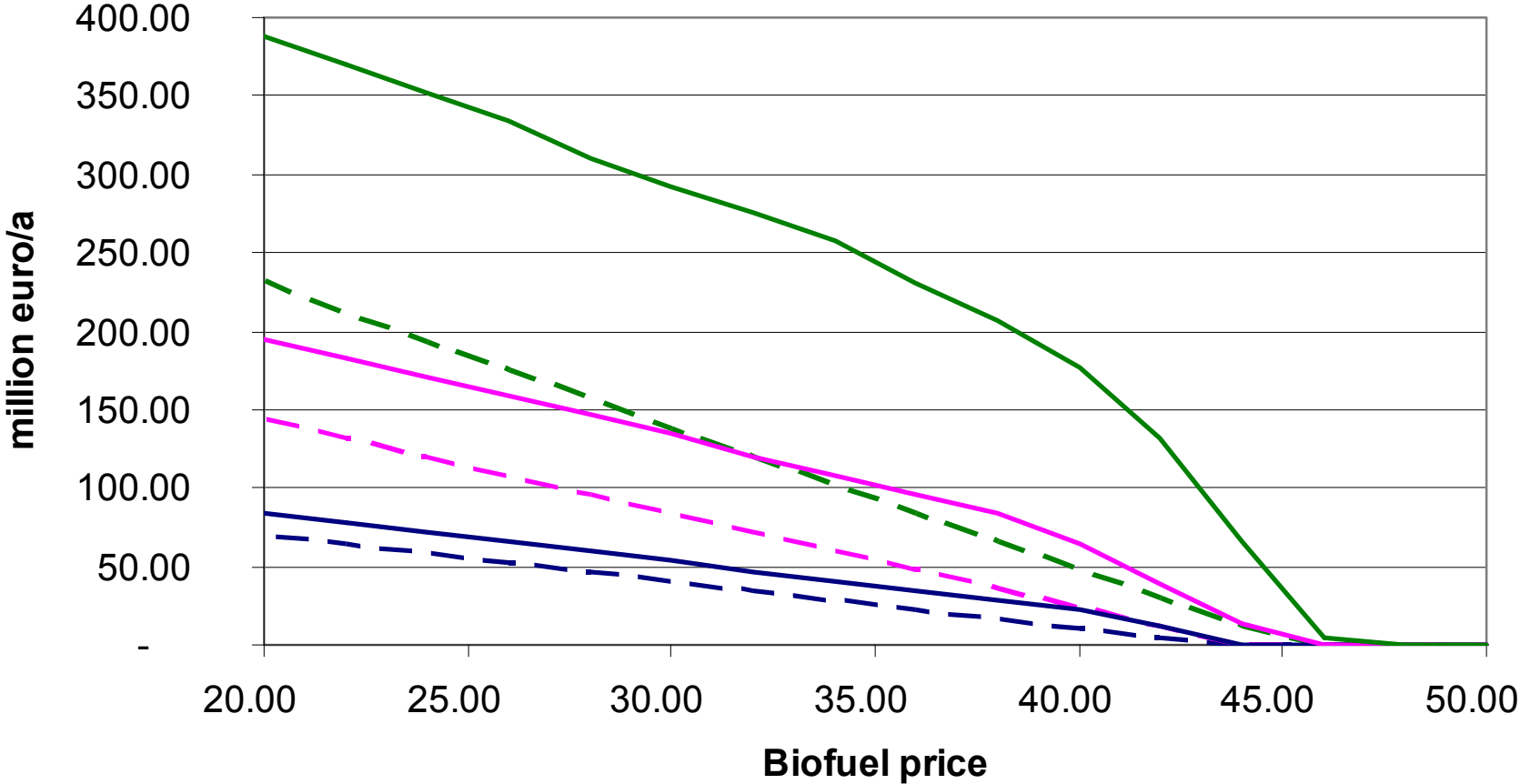


- Input subsidy:



- Notice: difficulties in finding the optimal value for input subsidy (6 and 9 TWh) for high fuel prices

RESULTS (2): Policy costs



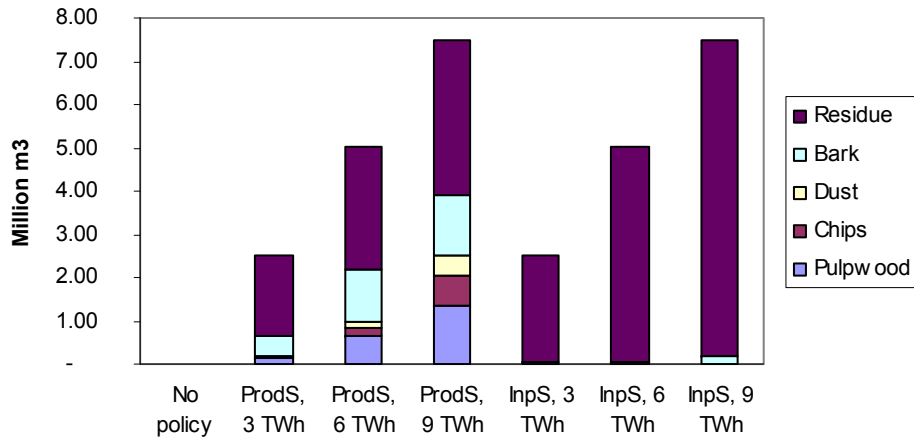
RESULTS (3): Investments

- With both policy instrument, all biorefineries use wood gasifying technology
- Number and size of investments:

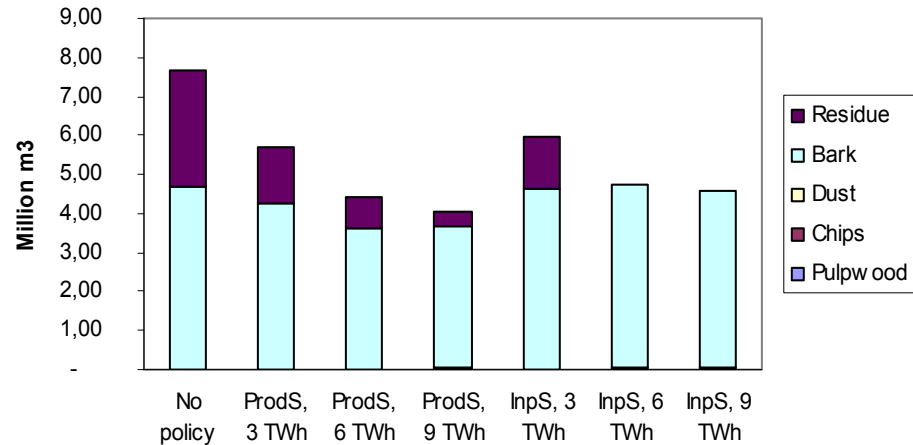
Production subsidy	3 TWh	2	~170 MW
Production subsidy	6 TWh	4	156-184 MW
Production subsidy	9 TWh	6	158-177 MW
Input subsidy	3 TWh	2	~ 170 MW
Input subsidy	6 TWh	5	128-150 MW
Input subsidy	9 TWh	7	139-151 MW

RESULTS (4): Wood use

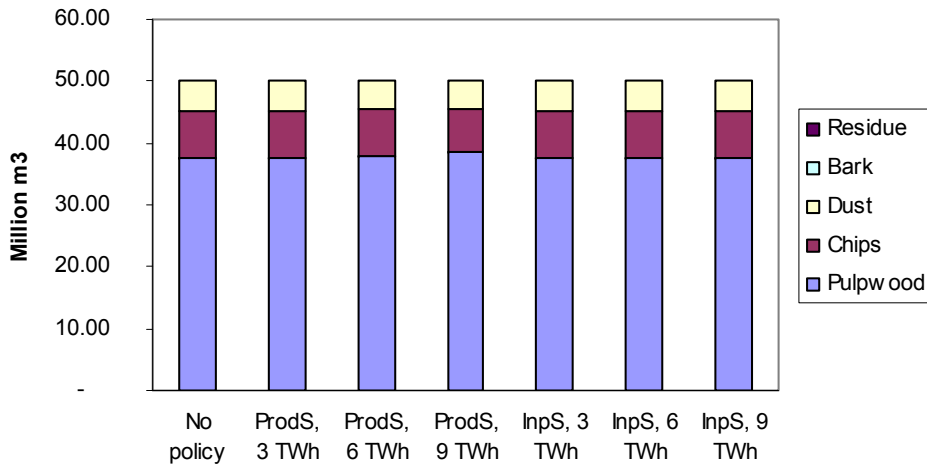
Wood use, biofuel production



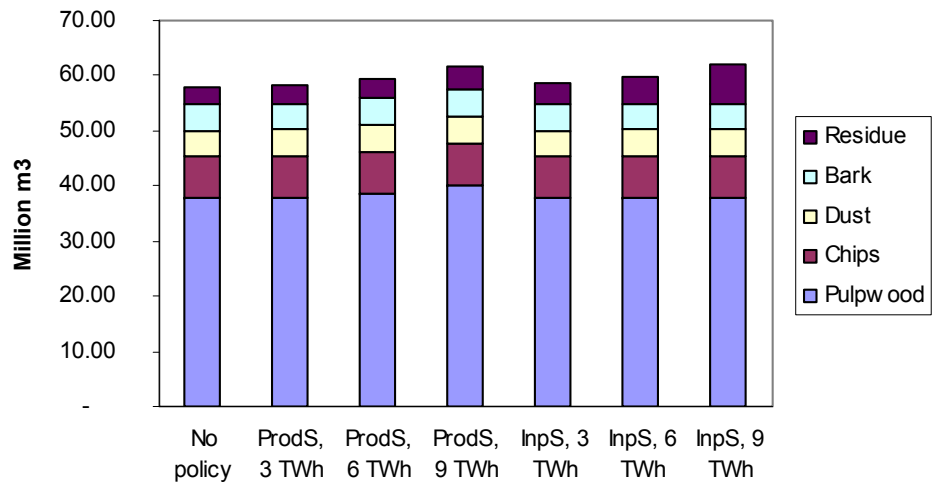
Wood use, CHP and heat production



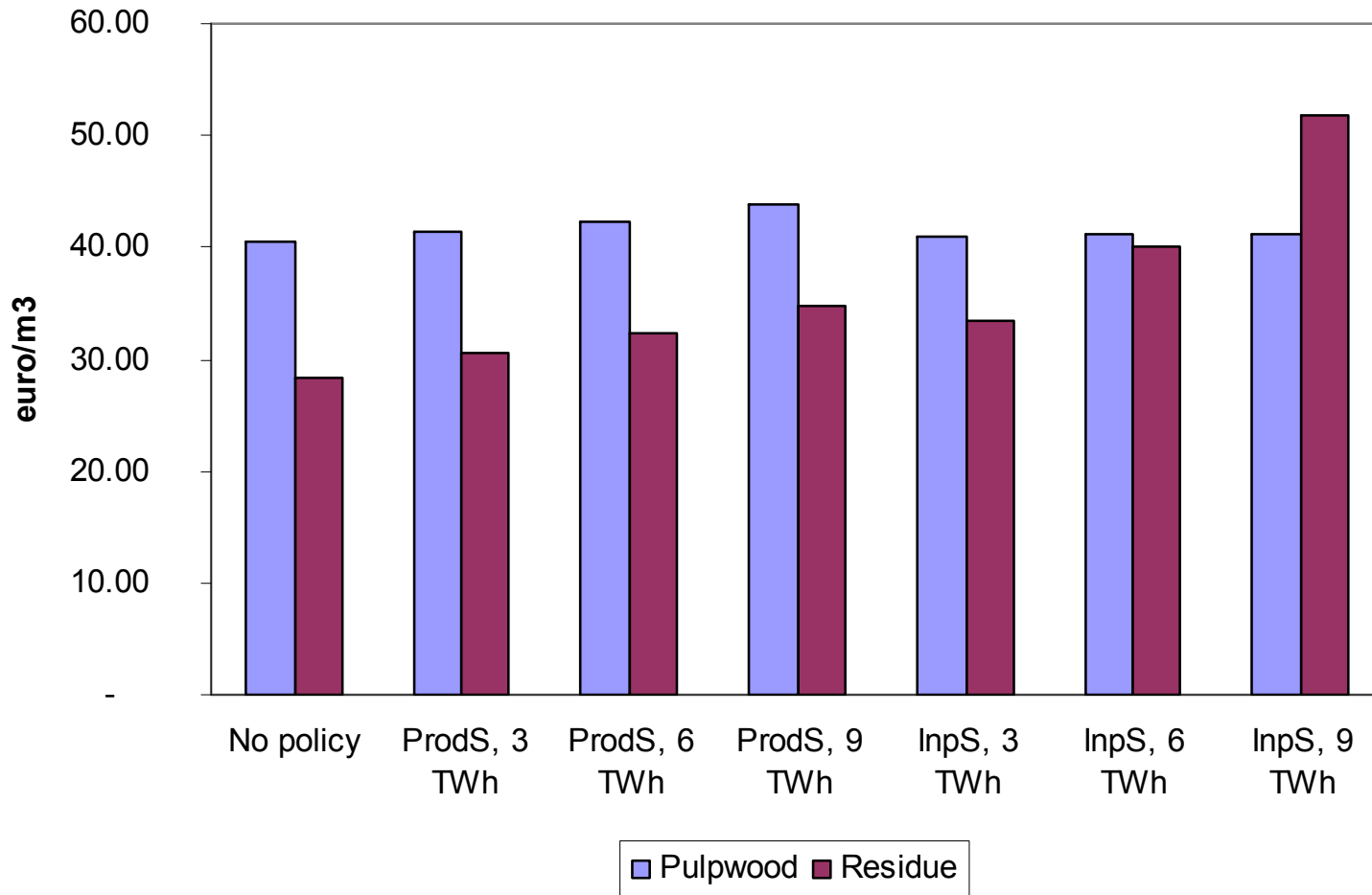
Wood use, pulp production



Wood use, Total



RESULTS (5): Wood price



DISCUSSION (1)

- Subsidies on biofuels are needed to boost investments
 - Support is needed if biofuel price is under 43 €/MWh
- The level of subsidy needed depends on the biofuel price
 - Subsidy can be linked e.g. to the price of crude oil
- Production subsidy is cost-efficient
 - The costs of input subsidy are notably higher for relevant biofuel prices and higher targets

DISCUSSION (2)

- Wood input in biofuel production depends on the policy instrument
 - Production subsidy: mainly forest residues, bark and pulpwood
 - Input subsidy: (almost) only forest residues
- Wood use in biofuel production is relatively small compared to the total use
 - Impact on the total use of wood is small even with 9 TWh target
- Production subsidy increases the price of pulpwood
 - Negative impact on the profitability of pulp and paper industry

THANK YOU!